



3015 (02-09-04)

ANNUAL REPORT

OF

Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: P.O. BOX 70
MERRILLAN, WI 54754

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY**Utility Address:** P.O. BOX 70
MERRILLAN, WI 54754**When was utility organized?** 6/30/1903**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MRS DEBRA GREEN**Title:** VILLAGE CLERK-TREASURER**Office Address:**P.O. BOX 70
MERRILLAN, WI 54754**Telephone:** (715) 333 - 2332**Fax Number:****E-mail Address:**

Individual or firm, if other than utility employee, preparing this report:

Name: MR MARTY LLOYD GOSS CPA**Title:** AUDITOR**Office Address:** STIENESSEN SCHLEGEL AND COMPANY, LLC

2411 NORTH HILLCREST PARKWAY

P.O. BOX 810

EAU CLAIRE, WI 54702-0810

Telephone: (715) 832 - 3425 EXT 22**Fax Number:** (715) 832 - 1665**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: STIENESSEN SCHLEGEL AND COMPANY, LLC**Title:****Office Address:** STIENESSEN SCHLEGEL AND COMPANY, LLC

2411 NORTH HILLCREST PARKWAY

P.O. BOX 810

EAU CLAIRE, WI 54702-0810

Telephone: (715) 832 - 3425**Fax Number:** (715) 832 - 1665**E-mail Address:****Date of most recent audit report:** 1/27/1998**Period covered by most recent audit:** YEAR ENDED DECEMBER 31, 1997

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RANDY BROWN**Title:** SUPERINTENDENT**Office Address:**P.O. BOX 70
MERRILLAN, WI 54754**Telephone:** (715) 333 - 2332**Fax Number:****E-mail Address:**

Name of utility commission/committee: UTILITY COMMITTEE

Names of members of utility commission/committee:MR RICHARD GILBERTSON
MR LEE HANCOCK
MR JEFF HENSEL

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:**Contact Person:****Title:****Telephone:****Fax Number:****E-mail Address:**

Contract/Agreement beginning-ending dates:**Provide a brief description of the nature of Contract Operations being provided:**

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	245,925	263,569	1
Operating Expenses:			
Operation and Maintenance Expense (401)	174,975	170,270	2
Depreciation Expense (403)	40,286	36,644	3
Amortization Expense (404)	0		4
Taxes (408)	33,529	33,757	5
Total Operating Expenses	248,790	240,671	
Net Operating Income	(2,865)	22,898	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	(2,865)	22,898	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0		7
Nonoperating Rental Income (418)	0		8
Interest and Dividend Income (419)	8,777	7,624	9
Miscellaneous Nonoperating Income (421)	0		10
Total Other Income	8,777	7,624	
Total Income	5,912	30,522	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		11
Other Income Deductions (426)	0		12
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	5,912	30,522	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	4,476	4,556	13
Amortization of Debt Discount and Expense (428)			14
Amortization of Premium on Debt--Cr. (429)			15
Interest on Debt to Municipality (430)	0	347	16
Other Interest Expense (431)	0		17
Interest Charged to Construction--Cr. (432)			18
Total Interest Charges	4,476	4,903	
Net Income	1,436	25,619	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	84,101	58,482	19
Balance Transferred from Income (433)	1,436	25,619	20
Miscellaneous Credits to Surplus (434)	0		21
Miscellaneous Debits to Surplus--Debit (435)	0		22
Appropriations of Surplus--Debit (436)	0		23
Appropriations of Income to Municipal Funds--Debit (439)	0		24
Total Unappropriated Earned Surplus End of Year (216)	85,537	84,101	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Nonoperating Rental Income (418):		
NONE		3
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON CASH AND INVESTMENTS	8,777	4
Total (Acct. 419):	8,777	
Miscellaneous Nonoperating Income (421):		
NONE		5
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		6
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		7
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		8
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		9
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		10
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		11
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	73,181	172,744	0	0	245,925	1
Less: interdepartmental sales	0	11,779	0		11,779	2
Less: interdepartmental rents					0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	73,181	160,965	0	0	234,146	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,469,962	1,422,544	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	661,713	620,491	2
Net Utility Plant	808,249	802,053	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0		5
Other Investments (124)	0		6
Special Funds (125)	95,559	81,180	7
Total Other Property and Investments	95,559	81,180	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	12,197	699	8
Temporary Cash Investments (132)	71,572	108,915	9
Notes Receivable (141)	0		10
Customer Accounts Receivable (142)	18,643	21,976	11
Other Accounts Receivable (143)	0		12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	313		14
Materials and Supplies (150)	5,695	6,060	15
Prepayments (165)	971		16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	109,391	137,650	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0		18
Extraordinary Property Losses (182)	0		19
Other Deferred Debits (183)	0		20
Total Deferred Debits	0	0	
Total Assets and Other Debits	1,013,199	1,020,883	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	85,780	85,780	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	85,537	84,101	23
Total Proprietary Capital	171,317	169,881	
LONG-TERM DEBT			
Bonds (221)			24
Advances from Municipality (223)	0		25
Other long-Term Debt (224)	64,693	71,111	26
Total Long-Term Debt	64,693	71,111	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		27
Accounts Payable (232)	809	1,124	28
Payables to Municipality (233)	23,168	25,159	29
Customer Deposits (235)	8,668	8,850	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)		214	33
Total Current and Accrued Liabilities	32,645	35,347	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0		36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Miscellaneous Operating Reserves (265)			37
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	744,544	744,544	38
Total Liabilities and Other Credits	1,013,199	1,020,883	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (100)	917,808	0	0	512,154	1
Utility Plant Purchased or Sold (391)					2
Utility Plant in Process of Reclassification (392)					3
Utility Plant Leased to Others (393)					4
Property Held for Future Use (394)					5
Construction Work in Progress (395)				40,000	6
Utility Plant Acquisition Adjustments (396)					7
Other Utility Plant Adjustments (397)					8
Total Utility Plant	917,808	0	0	552,154	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	237,460	0	0	424,253	9
Total Accumulated Provision	237,460	0	0	424,253	
Net Utility Plant	680,348	0	0	127,901	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	219,236	401,255			620,491	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	18,018	22,268			40,286	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	206				206	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,980			1,980	10
Other credits (specify):						11
					0	12
Total credits	18,224	24,248	0	0	42,472	13
Debits during year						14
Book cost of plant retired		1,250			1,250	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	0	1,250	0	0	1,250	19
Balance End of Year	237,460	424,253	0	0	661,713	20
Composite Depreciation Rate?	Yes	Yes				21
If yes, what is the rate?	2.00%	4.40%				22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Other (specify):					
NONE				0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)				0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	1,486				1,486	4,192	1
Other			2,120		2,120		2
Total Electric Utility					3,606	4,192	

Account	Total End of Year	Amount Prior Year	
Electric utility total	3,606	4,192	1
Water utility	2,089	1,868	2
Sewer utility			3
Gas utility			4
Merchandise			5
Other materials & supplies			6
Total Materials and Supplies	5,695	6,060	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	85,780	1
Changes during year (explain):		
NONE		2
Balance end of year	85,780	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
JCB PROMISSORY NOTE	02/15/1989	02/01/1999	6.00%	64,693	1
Total for Account 224				64,693	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	20,928	2
Charged electric department expense	12,601	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	33,529	
Taxes paid during year:		
County, state and local taxes	30,573	6
Social Security taxes	2,578	7
PSC Remainder Assessment	378	8
Other (explain):		
NONE		9
Total payments and other debits	33,529	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE				0	2
Subtotal	0	0	0	0	
Other long-Term Debt (224)					
JCB PROMISSORY NOTE	0	4,476	4,476	0	3
Subtotal	0	4,476	4,476	0	
Notes Payable (231)					
NONE				0	4
Subtotal	0	0	0	0	
Total	0	4,476	4,476	0	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	702,615		41,929			744,544	1
Add credits during year:							
For Services						0	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	702,615	0	41,929	0	0	744,544	
Amount of federal and state grants in aid received for utility construction included in End of Year totals	652,321		24,882			677,203	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
RESERVE FUND - WATER	66,049	3
SELF INSURANCE - DIESEL	29,510	4
Total (Acct. 125):	95,559	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	3,900	6
Electric	14,743	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	18,643	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
NONE		12
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM SEWER UTILITY	313	13
Total (Acct. 145):	313	
Prepayments (165):		
PREPAID EXPENSE	971	14
Total (Acct. 165):	971	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		16
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE TO GENERAL FUND	23,168	17
Total (Acct. 233):	23,168	
Other Deferred Credits (253):		
NONE		18
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	917,764	508,489	0	0	1,426,253	1
Materials and Supplies	1,978	3,899	0	0	5,877	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	228,348	412,754	0	0	641,102	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	702,615	41,929	0	0	744,544	6
Other (specify):						
NONE					0	7
Average Net Rate Base	(11,221)	57,705	0	0	46,484	
Net Operating Income	(5,598)	2,733	0	0	(2,865)	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	4.74%	N/A	N/A	-6.16%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	85,780	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	84,819	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	170,599	
Net Income		
Net Income	1,436	5
Percent Return on Proprietary Capital	0.84%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)		Amounts (b)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)		71,779	1
Total Sales of Water		71,779	
Other Operating Revenues			
Forfeited Discounts (470)		291	2
Other Water Revenues (474)		1,111	3
Amortization of Construction Grants (475)		0	4
Total Other Operating Revenues		1,402	
Total Operating Revenues		73,181	
Operation and Maintenance Expenses			
Plant Operation and Maintenance Expenses (600-660)		16,947	5
General Operating Expenses (680-690)		22,886	6
Total Operation and Maintenance Expenses		39,833	
Other Operating Expenses			
Depreciation Expense (403)		18,018	7
Amortization Expense (404)			8
Taxes (408)		20,928	9
Total Other Operating Expenses		38,946	
Total Operating Expenses		78,779	
NET OPERATING INCOME		(5,598)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	168	7,410	32,480	4
Commercial	23	2,116	8,359	5
Industrial				6
Total Metered Sales to General Customers (461)	191	9,526	40,839	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		28,088	8
Other Sales to Public Authorities (464)	4	702	2,852	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	196	10,228	71,779	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	28,088	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	28,088	
Forfeited Discounts (470):		
Customer late payment charges	291	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	291	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	619	7
Other (specify):		
MISCELLANEOUS	492	8
Total Other Water Revenues (474)	1,111	
Amortization of Construction Grants (475):		
NONE		9
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
PLANT OPERATION AND MAINTENANCE EXPENSES		
Salaries and Wages (600)	10,150	1
Purchased Water (610)		2
Fuel or Power Purchased for Pumping (620)	2,331	3
Chemicals (630)	304	4
Supplies and Expenses (640)	1,166	5
Repairs of Water Plant (650)	1,093	6
Transportation Expenses (660)	1,903	7
Total Plant Operation and Maintenance Expenses	16,947	
GENERAL OPERATING EXPENSES		
Administrative and General Salaries (680)	7,198	8
Office Supplies and Expenses (681)	4,459	9
Outside Services Employed (682)	1,712	10
Insurance Expense (684)	2,487	11
Employees Pensions and Benefits (686)	4,950	12
Regulatory Commission Expenses (688)		13
Miscellaneous General Expenses (689)	2,080	14
Uncollectible Accounts (690)		15
Total General Operating Expenses	22,886	
Total Operation and Maintenance Expenses	39,833	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		19,666	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		179	2
Net property tax equivalent		19,487	
Social Security		1,346	3
PSC Remainder Assessment		95	4
Other (specify): NONE			5
Total tax expense		20,928	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.240570				3
County tax rate	mills		9.778670				4
Local tax rate	mills		1.506860				5
School tax rate	mills		19.710730				6
Voc. school tax rate	mills		2.089650				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		33.326480				10
Less: state credit	mills		3.341510				11
Net tax rate	mills		29.984970				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.506860				14
Combined School Tax Rate	mills		21.800380				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		23.307240				17
Total Tax Rate	mills		33.326480				18
Ratio of Local and School Tax to Total	dec.		0.699361				19
Total tax net of state credit	mills		29.984970				20
Net Local and School Tax Rate	mills		20.970318				21
Utility Plant, Jan. 1	\$	917,720	917,720				22
Materials & Supplies	\$	1,868	1,868				23
Subtotal	\$	919,588	919,588				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	919,588	919,588				26
Assessment Ratio	dec.		0.831058				27
Assessed Value	\$	764,231	764,231				28
Net Local & School Rate	mills		20.970318				29
Tax Equiv. Computed for Current Year	\$	16,026	16,026				30
Tax Equivalent per 1994 PSC Report	\$	19,666					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	19,666					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,921		4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	22,289		8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>25,210</u>	<u>0</u>	
 PUMPING PLANT			
Land and Land Rights (320)	150		12
Structures and Improvements (321)	83,882		13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	50,498		17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>134,530</u>	<u>0</u>	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)	5,012		22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>5,012</u>	<u>0</u>	
 TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	101		24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,921	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			22,289	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	25,210	
PUMPING PLANT				
Land and Land Rights (320)			150	12
Structures and Improvements (321)			83,882	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			50,498	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	134,530	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			5,012	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	5,012	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			101	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	210,506		26
Transmission and Distribution Mains (343)	407,238		27
Fire Mains (344)	0		28
Services (345)	68,741		29
Meters (346)	20,586	88	30
Hydrants (348)	30,365		31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	737,537	88	
GENERAL PLANT			
Land and Land Rights (370)			33
Structures and Improvements (371)			34
Office Furniture and Equipment (372)	2,088		35
Computer Equipment (372.1)	4,893		36
Transportation Equipment (373)	3,540		37
Other General Equipment (379)	4,910		38
Other Tangible Property (390)			39
Total General Plant	15,431	0	
Total utility plant in service directly assignable	917,720	88	
Common Utility Plant Allocated to Water Department			40
Total utility plant in service	917,720	88	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			210,506 26
Transmission and Distribution Mains (343)			407,238 27
Fire Mains (344)			0 28
Services (345)			68,741 29
Meters (346)			20,674 30
Hydrants (348)			30,365 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	737,625
GENERAL PLANT			
Land and Land Rights (370)			0 33
Structures and Improvements (371)			0 34
Office Furniture and Equipment (372)			2,088 35
Computer Equipment (372.1)			4,893 36
Transportation Equipment (373)			3,540 37
Other General Equipment (379)			4,910 38
Other Tangible Property (390)			0 39
Total General Plant	0	0	15,431
Total utility plant in service directly assignable	0	0	917,808
Common Utility Plant Allocated to Water Department			0 40
Total utility plant in service	0	0	917,808

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			1,256	1,256	1
February			1,120	1,120	2
March			1,146	1,146	3
April			1,012	1,012	4
May			1,115	1,115	5
June			1,095	1,095	6
July			1,187	1,187	7
August			1,172	1,172	8
September			2,157	2,157	9
October			1,074	1,074	10
November			1,120	1,120	11
December			1,173	1,173	12
Total for year	0	0	14,627	14,627	
Less: Measured or estimated water used in main flushing and water treatment during year					13
Less: Other utility use				1,241	14
Other utility use explanation:					15
WATER USED FOR TOUCH UP PAINTING OF TOWER AND FOR FIRES					
Water pumped into distribution system				13,386	16
Less: Water sold				10,228	17
Losses and unaccounted for				3,158	18
Percent unaccounted for to the nearest whole percent (%)				24%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				138,000	21
Date of maximum: 9/22/1997					22
Cause of maximum:					23
PAINTING OF WATER TOWER					
Minimum gallons pumped by all methods in any one day during reporting year				11,000	24
Date of minimum: 7/5/1997					25
Total KWH used for pumping for the year				53,970	26
If water is purchased:Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
HIGHWAY 95 EAST	#3	68	10	194,000	Yes	1
HIGHWAY 95 EAST	#4	79	10	161,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3	#4		1
Location	WELL #3	WELL #4		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	STANDARD	GENERAL		5
Year Installed	1988	1996		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	110	140		8
Pump Motor or Standby Engine Mfr	FRANLIN	FRANKLIN		10
Year Installed	1977	1996		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	18	18		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES			2
OR ELEVATED TANKS			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		4
Year constructed	1984		5
Primary material (earthen, steel, concrete, other)	STEEL		6
Elevation difference in feet (See Headnote 3.)	137		7
Total capacity in gallons	150,000		8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)			10
Points of application (wellhouse, central facilities, booster station, other)			11
Filters, type (gravity, pressure, other, none)			12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			13
Is a corrosion control chemical used (yes, no)?			14
Is water fluoridated (yes, no)?			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	41				41	1
M	D	6.000	8,234				8,234	2
M	D	8.000	8,785				8,785	3
M	S	10.000	1,533				1,533	4
M	S	15.000	3,000				3,000	5
Total Within Municipality			21,593	0	0	0	21,593	
Total Utility			21,593	0	0	0	21,593	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	164				164		1
M	1.000	3				3		2
M	1.500	8				8		3
M	2.000	2				2	1	4
M	4.000	2				2		5
Total Utility		179	0	0	0	179	1	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	193	2		(5)	190	13	1
1.000	3				3		2
1.500	2				2		3
2.000	3				3		4
3.000	1				1		5
Total:	202	2	0	(5)	199	13	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	165	18		2		5	190	1
1.000	1	2					3	2
1.500		1		1			2	3
2.000		2				1	3	4
3.000				1			1	5
Total:	166	23	0	4	0	6	199	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	33				33	2
Total Fire Hydrants	33	0	0	0	33	
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	33
Number of distribution system valves end of year:	39
Number of distribution valves operated during year:	39

WATER OPERATING SECTION FOOTNOTES

NONE

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Total Sales of Electricity (440-448)	162,007	1
Total Sales of Electricity	162,007	
Other Operating Revenues		
Forfeited Discounts (450)	498	2
Other Electric Revenues (456)	10,239	3
Total Other Operating Revenues	10,737	
Total Operating Revenues	172,744	
Operation and Maintenance Expenses		
Power Production Expenses (500-549)	94,492	4
Transmission and Distribution Expenses (550-560)	14,116	5
Administrative and General Expenses (580-590)	26,534	6
Total Operation and Maintenance Expenses	135,142	
Other Expenses		
Depreciation Expense (403)	22,268	7
Amortization Expense (404-407)		8
Taxes (408)	12,601	9
Total Other Expenses	34,869	
Total Operating Expenses	170,011	
NET OPERATING INCOME	2,733	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
FORFEITED DISCOUNTS	498	1
Total Forfeited Discounts (450)	498	
Other Electric Revenues (456):		
JACKSON ELECTRIC DIVIDEND	9,329	2
MISCELLANEOUS	910	3
Total Other Electric Revenues (456)	10,239	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (520)	1,192	7
Water for Power (521)		8
Supplies and Expenses (522)		9
Maintenance of Hydraulic Production Plant (524)	15	10
Total Hydraulic Power Generation Expenses	1,207	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)	1,022	11
Fuel (531)	1,080	12
Operation Supplies and Expenses (532)	1,670	13
Maintenance of Other Production Plant (534)		14
Total Other Power Generation Expenses	3,772	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (540)	89,513	15
Other Expenses (549)		16
Total Other Power Supply Expenses	89,513	
Total Power Production Expenses	94,492	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Labor (550)	4,513	17
Operation Supplies and Expenses (552)	5,993	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Transportation Expenses (560)	3,610	19
Total Transmission and Distribution Expenses	14,116	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (580)	8,309	20
Office Supplies and Expenses (581)	4,268	21
Outside Services Employed (582)	3,862	22
Insurance Expense (584)	2,487	23
Employee Pensions and Benefits (586)	5,060	24
Regulatory Commission Expenses (588)		25
Miscellaneous General Expenses (589)	2,548	26
Uncollectible Accounts (590)		27
Total Administrative and General Expenses	26,534	
Total Operation and Maintenance Expenses	135,142	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		11,025	1
Social Security		1,232	2
Wisconsin Gross Receipts Tax		60	3
PSC Remainder Assessment		284	4
Other (specify): NONE			5
Total tax expense		12,601	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.240570				3
County tax rate	mills		9.778670				4
Local tax rate	mills		1.506860				5
School tax rate	mills		19.710730				6
Voc. school tax rate	mills		2.089650				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		33.326480				10
Less: state credit	mills		3.341510				11
Net tax rate	mills		29.984970				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.506860				14
Combined School Tax Rate	mills		21.800380				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		23.307240				17
Total Tax Rate	mills		33.326480				18
Ratio of Local and School Tax to Total	dec.		0.699361				19
Total tax net of state credit	mills		29.984970				20
Net Local and School Tax Rate	mills		20.970318				21
Utility Plant, Jan. 1	\$	504,824	504,824				22
Materials & Supplies	\$	4,192	4,192				23
Subtotal	\$	509,016	509,016				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	509,016	509,016				26
Assessment Ratio	dec.		0.831058				27
Assessed Value	\$	423,022	423,022				28
Net Local & School Rate	mills		20.970318				29
Tax Equiv. Computed for Current Year	\$	8,871	8,871				30
Tax Equivalent per 1994 PSC Report	\$	11,025					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	11,025					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Steam Power Equipment (312)			6
Total Steam Production Plant	<u>0</u>	<u>0</u>	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	2,200		7
Structures and Improvements (331)	14,895		8
Reservoirs, Dams and Waterways (332)	26,144		9
Hydraulic Power Equipment (333)	94,285		10
Total Hydraulic Production Plant	<u>137,524</u>	<u>0</u>	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)	203		11
Structures and Improvements (341)	3,513		12
Other Power Equipment (342)	218,833		13
Total Other Production Plant	<u>222,549</u>	<u>0</u>	
 TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (350)			14
Structures and Improvements (351)			15
Station Equipment (352)	2,256		16
Overhead Lines (353)	35,668		17
Underground Lines (356)	11,970		18
Line Transformers (358)	37,278		19
Meters (360)	10,067		20
Installation on Customer Premises (361)			21
Leased Property on Customer Premises (362)			22
Street Lighting and Signal Systems (363)	16,225		23
Total Transmission and Distribution Plant	<u>113,464</u>	<u>0</u>	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Steam Power Equipment (312)			0	6
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			2,200	7
Structures and Improvements (331)			14,895	8
Reservoirs, Dams and Waterways (332)			26,144	9
Hydraulic Power Equipment (333)			94,285	10
Total Hydraulic Production Plant	0	0	137,524	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			203	11
Structures and Improvements (341)			3,513	12
Other Power Equipment (342)			218,833	13
Total Other Production Plant	0	0	222,549	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (350)			0	14
Structures and Improvements (351)			0	15
Station Equipment (352)			2,256	16
Overhead Lines (353)			35,668	17
Underground Lines (356)			11,970	18
Line Transformers (358)			37,278	19
Meters (360)			10,067	20
Installation on Customer Premises (361)			0	21
Leased Property on Customer Premises (362)			0	22
Street Lighting and Signal Systems (363)			16,225	23
Total Transmission and Distribution Plant	0	0	113,464	

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Land and Land Rights (370)			24
Structures and Improvements (371)			25
Office Furniture and Equipment (372)	1,648		26
Computers (372.1)	5,871		27
Transportation Equipment (373)	19,501	8,580	28
Other General Equipment (379)	4,267		29
Total General Plant	31,287	8,580	
Total utility plant in service directly assignable	504,824	8,580	
OTHER UTILITY PLANT			
Other Tangible Property (390)			30
Utility Plant Purchased or Sold (391)			31
Utility Plant in Process of Reclassification (392)			32
Utility Plant Leased to Others (393)			33
Property Held for Future Use (394)			34
Construction Work in Progress (395)			35
Utility Plant Acquisition Adjustments (396)			36
Other Utility Plant Adjustments (397)			37
Total Other Utility Plant	0	0	
 Common Utility Plant Allocated to Electric Department			 38
 Total utility plant	 504,824	 8,580	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Land and Land Rights (370)			0	24
Structures and Improvements (371)			0	25
Office Furniture and Equipment (372)			1,648	26
Computers (372.1)			5,871	27
Transportation Equipment (373)	1,250		26,831	28
Other General Equipment (379)			4,267	29
Total General Plant	1,250	0	38,617	
Total utility plant in service directly assignable	1,250	0	512,154	
OTHER UTILITY PLANT				
Other Tangible Property (390)			0	30
Utility Plant Purchased or Sold (391)			0	31
Utility Plant in Process of Reclassification (392)			0	32
Utility Plant Leased to Others (393)			0	33
Property Held for Future Use (394)			0	34
Construction Work in Progress (395)			0	35
Utility Plant Acquisition Adjustments (396)			0	36
Other Utility Plant Adjustments (397)			0	37
Total Other Utility Plant	0	0	0	
Common Utility Plant Allocated to Electric Department			0	38
Total utility plant	1,250	0	512,154	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)		2
14.4/24.9 kV (25kV)		3
Other:		
PRIMARY VOLTAGE - 2300		8.54 4
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)		6
14.4/24.9 kV (25kV)		7
Other:		
NONE		8
Transmission System		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
Other:		
NONE		13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	9 12
Total	9 13
Total customers on rural lines at end of year	9 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	775	Sunday	01/26/1997	10:00	398
February	02	651	Sunday	02/09/1997	10:00	323
March	03	660	Thursday	03/13/1997	19:00	334
April	04	572	Sunday	04/06/1997	21:00	285
May	05	512	Saturday	05/24/1997	12:00	270
June	06	612	Monday	06/23/1997	17:00	272
July	07	665	Wednesday	07/16/1997	18:00	306
August	08	584	Saturday	08/02/1997	19:00	281
September	09	586	Monday	09/01/1997	20:00	262
October	10	536	Tuesday	10/28/1997	18:00	287
November	11	649	Sunday	11/23/1997	19:00	319
December	12	635	Saturday	12/27/1997	18:00	342
Total		7,437				3,679

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic		339	3
Internal Combustion Turbine		15	4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		354	7
Purchases		3,325	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		3,679	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		3,483	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		3,483	24
Energy Losses:			
Transmission Losses (if applicable)			26
Distribution Losses		196	27
Total Energy Losses		196	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		5.3275%	29
Total Disposition of Energy		3,679	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL	RC-1	7	43	1
RESIDENTIAL	RG-1	292	2,279	2
Total Sales for Residential Sales		299	2,322	
Commercial & Industrial				
COMMERCIAL	CG-1	55	1,000	3
WATER PUMPING	CG-1	1	54	4
Total Sales for Commercial & Industrial		56	1,054	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	3	107	5
Total Sales for Public Street & Highway Lighting		3	107	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		358	3,483	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,591	(453)	2,138	1
		127,751	(24,355)	103,396	2
0	0	130,342	(24,808)	105,534	
		59,061	(10,451)	48,610	3
		3,353	(592)	2,761	4
0	0	62,414	(11,043)	51,371	
		6,232	(1,130)	5,102	5
0	0	6,232	(1,130)	5,102	
				0	6
0	0	0	0	0	
0	0	198,988	(36,981)	162,007	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		DAIRYLAND POWER				1
Point of Delivery		MERRILLAN				2
Type of Power Purchased (firm, dump, etc.)		NON-FIRM				3
Voltage at Which Delivered		2400				4
Point of Metering		DIESEL PLANT				5
Total of 12 Monthly Maximum Demands -- kW		7,437				6
Average load factor		61.2451%				7
Total Cost of Purchased Power		89,513				8
Average cost per kWh		0.0269				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	371				12
	February	302				13
	March	297				14
	April	251				15
	May	234				16
	June	244				17
	July	262				18
	August	255				19
	September	231				20
	October	261				21
	November	295				22
	December	322				23
	Total kWh (000)	3,325	0			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	354	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	909	13
Is Plant Owned or Leased?		14
Total Production Expenses	4,979	15
Cost per kWh of Net Generation (\$)	14	16
Monthly Net Generation --- kWh (000): January	27	17
February	21	18
March	37	19
April	34	20
May	36	21
June	28	22
July	44	23
August	26	24
September	31	25
October	26	26
November	24	27
December	20	28
Total kWh (000)	354	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	DIESEL	HYDRO		1
Unit Identification	DIESEL	HYDRO		2
Type of Generation	RECIP	HYDRO		3
kWh Net Generation (000)	15	339		4
Is Generation Metered or Estimated?	M	M		5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)				7
Date and Hour of Such Maximum Demand				8
Load Factor				9
Maximum Net Generation in Any One Day	4,920	1,920		10
Date of Such Maximum	07/15/1997	03/24/1997		11
Number of Hours Generators Operated	24			12
Maximum Continuous or Dependable Capacity--kW	816	93		13
Is Plant Owned or Leased?	O	O		14
Total Production Expenses	3,772	1,207		15
Cost per kWh of Net Generation (\$)	251.4667	3.5605		16
Monthly Net Generation --- kWh (000):				17
January		27		18
February		21		19
March		37		20
April		34		21
May		36		22
June		28		23
July	15	29		24
August		26		25
September		31		26
October		26		27
November		24		28
December		20		29
Total kWh (000)	15	339		30
Gas Consumed--Therms				31
Average Cost per Therm Burned (\$)				32
Fuel Oil Consumed Barrels (42 gal.)				33
Average Cost per Barrel of Oil Burned (\$)				34
Specific Gravity				35
Average BTU per Gallon				36
Lubricating Oil Consumed--Gallons				37
Average Cost per Gallon (\$)				38
kWh Net Generation per Gallon of Fuel Oil				39
kWh Net Generation per Gallon of Lubr. Oil				40
Does plant produce steam for heating or other purposes in addition to elec. generation?				41
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
DIESEL	3			FAIRBANKS MORRIS		140
DIESEL	2			FAIRBANKS MORRIS		1,050
NONE						
Total						1,190
						3

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
			90	1,125		1
			792	725		2
						3
	Total	0	882	1,850	0	0

1

2

3

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
HYDRO	Halls Cree	automatic	2	1			100
Total							<u>100</u>
							1

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
					93	100		1
		Total		0	93	100	0	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars			Utility Designation		
(a)	(b)	(c)	(d)	(e)	(f)

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers	
		Number (c)	Total Cap. (kVA) (d)
Number first of year	385	149	1
Acquired during year			2
Total	385	149	0 3
Retired during year			4
Sales, transfers or adjustments increase (decrease)			5
Number end of year	385	149	0 6
Number end of year accounted for as follows:			7
In customers' use	380	137	8
In utility's use			9
Inactive transformers on system			10
Locked meters on customers' premises			11
In stock	5	12	12
Total end of year	385	149	0 13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Fluorescent	110	7	2,898	1
Mercury Vapor	175	82	79,394	2
Sodium Vapor	100	24	3,241	3
Sodium Vapor	400	8	15,224	4
Total		121	100,757	
Ornamental				
NONE				5
Total		0	0	
Other				
NONE				6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

NONE